



# Electric Vehicle Charging Infrastructure

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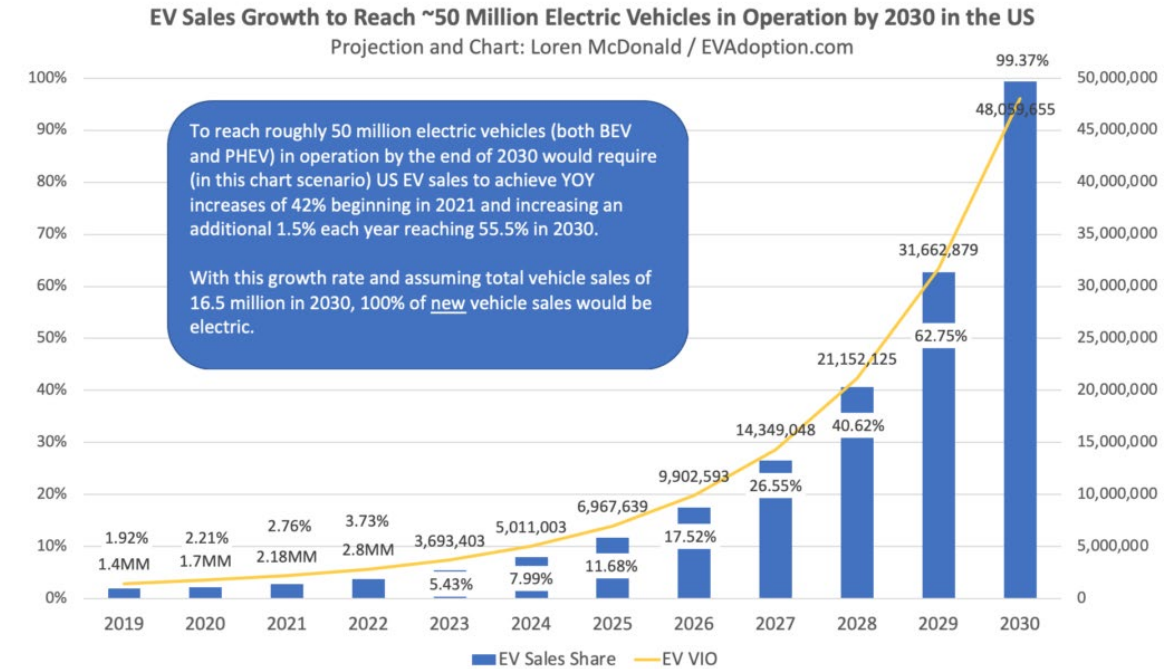
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# Agenda

- Electric Vehicle (EV) background
- EV Charging Types
- EV Charging and Facility Power
- EV Charging Costs and Incentives
- Open Discussion

# Coming Wave of Electric Vehicles

- Federal target is for half of new passenger cars and light trucks sold in 2030 to be zero emission vehicles (battery electric, hybrid, or hydrogen)
  - Recent proposals from the Biden administration on automobile pollution limits may accelerate that to as much as 2/3 of new vehicles sold in 2032 to be electric
  - For medium duty trucks, target is ~50% of new vehicles sold in 2032
- Certain states are accelerating mandating this even faster
  - California has a target that by 2035, 100% of new cars and light trucks sold in CA will be zero emission vehicles



<https://fortune.com/2023/04/12/new-biden-administration-epa-pollution-rules-require-10x-ev-sales-2032/>

<https://ww2.arb.ca.gov/news/california-moves-accelerate-100-new-zero-emission-vehicle-sales-2035>

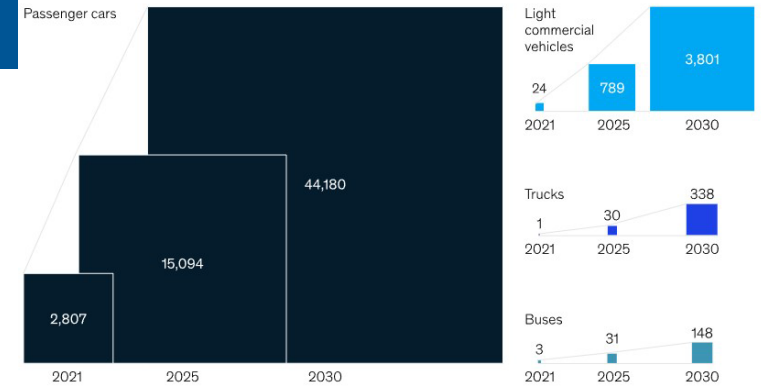
# Electric Vehicles and Electrical Demand

- As the number of EVs on the road increases, electricity demand is expected to surge from current **11B kWh** to **230B kWh** in 2030;
  - 230B kWh represents ~5% of the current total electricity demand in the US
- McKinsey estimates over \$95B of EV charging investment through 2030 to provide over 1.2M new public charging locations

Source: <https://www.mckinsey.com/industries/public-and-social-sector/our-insights/building-the-electric-vehicle-charging-infrastructure-america-needs>

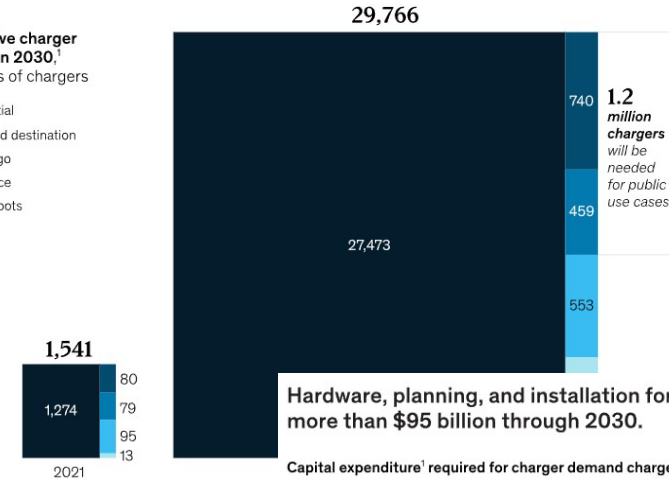
If federal zero-emission vehicle sales targets are met, the United States could have more than 48 million electric vehicles on the road in 2030.

Electric-vehicle parc, by segment<sup>1</sup> growth, thousands of vehicles<sup>2</sup>



Cumulative charger demand in 2030,<sup>1</sup> thousands of chargers

- Residential
- Retail and destination
- On-the-go
- Workplace
- Fleet depots



Hardware, planning, and installation for public charging could cost more than \$95 billion through 2030.

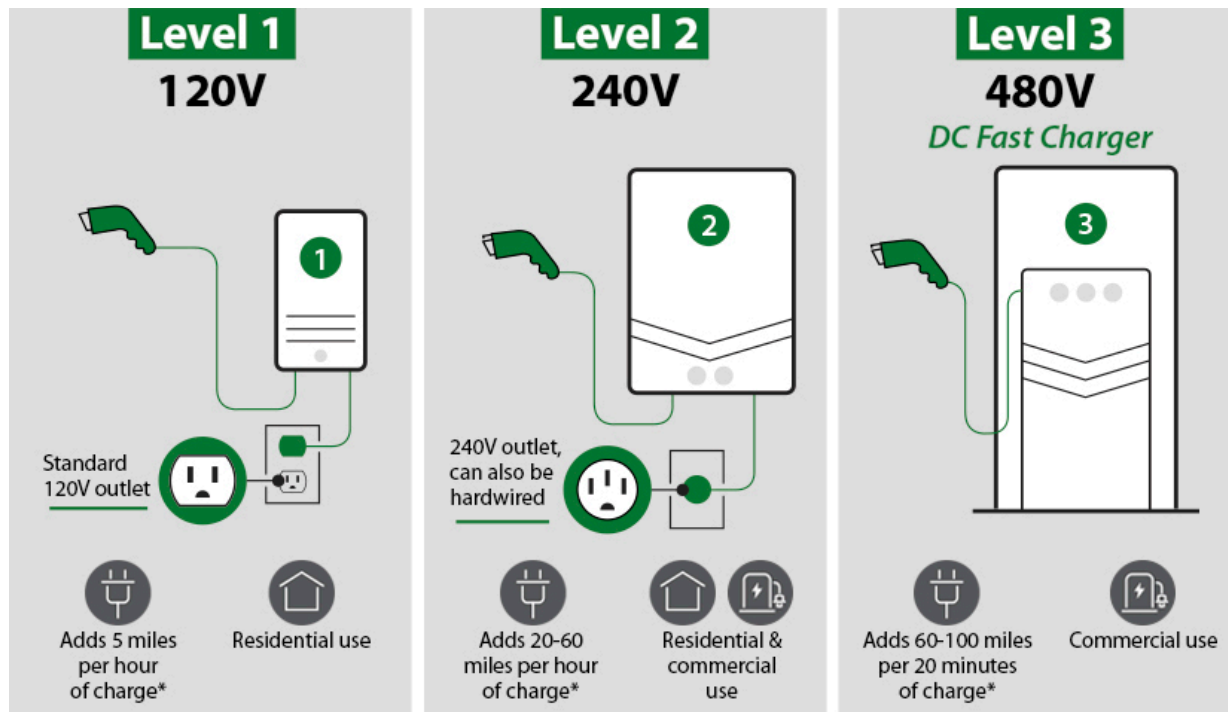
Capital expenditure<sup>1</sup> required for charger demand charger technology through 2030<sup>2</sup>, \$ billion



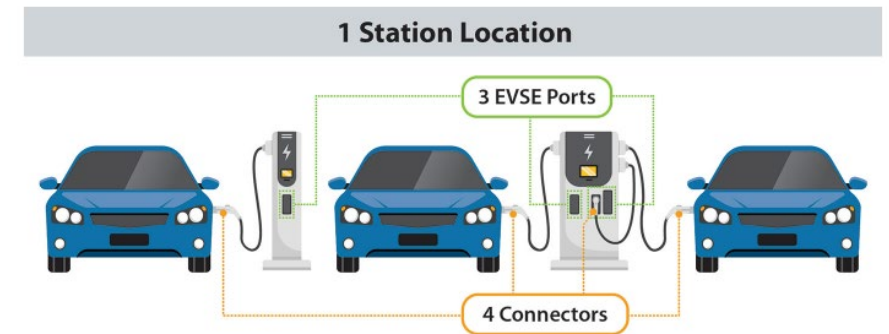
<sup>1</sup>Includes the cost of charger hardware, planning and engineering, and charger installation; does not include costs for grid and site electrical upgrades.  
<sup>2</sup>Based on a scenario where zero-emissions vehicles (battery-electric vehicles, plug-in hybrid electric vehicles, fuel-cell electric vehicles) account for half the vehicles sold in the United States in 2030, in line with a federal target.  
 Source: McKinsey Center for Future Mobility

# Types of EV Chargers

- Charging equipment for PEVs is classified by the rate at which the batteries are charged.
- Charging times vary based on how depleted the battery is, how much energy it holds, the type of battery, and the type of charging equipment (e.g., charging level and power output). The charging time can range from less than 20 minutes to 20 hours or more, depending on these factors. Charging the growing number of PEVs in use requires a robust network of stations for both consumers and fleets.



\* Estimated. Actual charge times may vary.

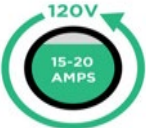


Source: [https://afdc.energy.gov/fuels/electricity\\_infrastructure.html](https://afdc.energy.gov/fuels/electricity_infrastructure.html)

# EV Charger Hardware Levels



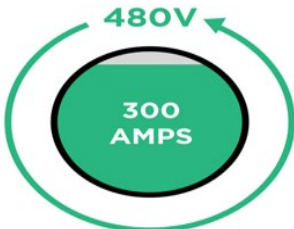
Level 1



Level 2



Level 3



Single Port



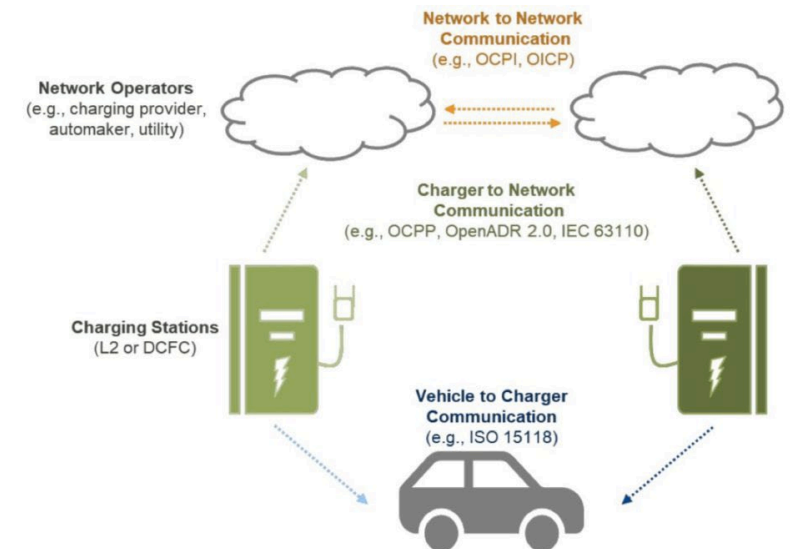
Dual Port



*Increasing equipment and installation cost*

# Commercial EV Charging Components

- Core charger equipment (including dispenser) from multiple suppliers
- Onboard user interface enables interaction with charger
- Network software can be a separate supplier using open protocols (OCPP)
- Use case of the charger dictates the type of software deployed:
  - Public-facing EV charger with revenue collection often utilizes cloud-based software with app and credit card capabilities
  - Private/fleet focused EV charging can utilize less expensive software with RFID or other access controls
- Software also used for facility monitoring and proactive maintenance



# How Does Charging Work

- Where vehicles are charged affects the type of deployment
- For passenger vehicles, longer “dwell time” enables lower power (level 2) chargers:
  - E.g., home charging overnight (8+ hours) or workplace charging (during workday) using level 2
- For long distance trips, rapid recharging (aka the gas station model) is needed with level 3 chargers
- Considerations for urban areas, apartment, etc. can shift more of this to workplace charging if there is limited access at home (no garage or common area EV charging)
- Similarly for fleet vehicles, the usage profile varies:
  - Overnight recharge with level 2
  - Mid-day recharge with level 3



# How are EV chargers installed

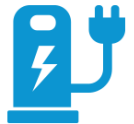
- Home: Level 2 chargers
  - Level 2 utilizes 208/240 Vac (aka electric dryer sized connection), generally requires an electrician to install
- Commercial Level 2 chargers
  - Utilize multiple 208/240 Vac connections
  - Each level 2 dispenser can draw up to 20 kW of power
  - Small level 2 deployments (e.g., 6 chargers) can often be handled within existing facility electrical infrastructure; larger deployment may require electrical infrastructure upgrades
- Commercial Level 3 chargers
  - Utilize 480 Vac connection
  - Multiple level 3 variants with peak power of 50 to 350 kW of power
  - Deployments typically require some level of facility electrical infrastructure upgrade and/or dedicated utility service points
- Commercial deployments are generally in parking lots which require both electrical work as well as civil work (including directional boring and bollard placement, etc.)



# EV Charger Considerations

Charging Level	Vehicle Range Added per Charging Time and Power	Supply Power
AC Level 1	4 mi/hour @ 1.4kW	120VAC/20A (12-16A continuous)
	6 mi/hour @ 1.9kW	
AC Level 2	10 mi/hour @ 3.4kW	208/240VAC/20-100A (16-80A continuous)
	20 mi/hour @ 6.6kW	
	60 mi/hour @ 19.2 kW	
DC Fast Charging	24 mi/20minutes @24kW	208/480VAC 3-phase (input current proportional to output power; ~20-400A AC)
	50 mi/20minutes @50kW	
	90 mi/20minutes @90kW	

Some common add-ons to plug-in vehicles include electric vehicle supply equipment (EVSE), chargers, and software.



Chargers



Software



Other Equipment



Find an EV  
Charging Station



Battery Surveys

[https://afdc.energy.gov/files/u/publication/evse\\_cost\\_report\\_2015.pdf](https://afdc.energy.gov/files/u/publication/evse_cost_report_2015.pdf)

The costs associated with owning and operating EVSE include:

- EVSE unit hardware cost, which may include:
  - EVSE unit
  - optional EVSE equipment (e.g., RFID card reader);
- Installation cost, which may include:
  - contractor labor and materials for
    - \* connecting EVSE to the electrical service (e.g., panel work, trenching/boring, and repaving parking)
    - \* new electrical service or upgrades (e.g., transformers)
    - \* meeting Americans with Disabilities Act (ADA) requirements
    - \* traffic protection
    - \* signage
    - \* lighting
  - permitting and inspection
  - engineering review and drawings;
- Additional capital cost, which may include:
  - hardware extended warranty
  - repair labor warranty
  - land/parking space purchase or lease;
- Incentive credits (to reduce equipment or installation costs), which may include:
  - rebates
  - tax credits/exemptions
  - grants
  - loans



Photo 2. Pedestal-mounted EVSE installed by the City of Raleigh, N.C., for free public use. Photo from Kathy Boyer, NREL 18520

8 EVSE Costs Overview

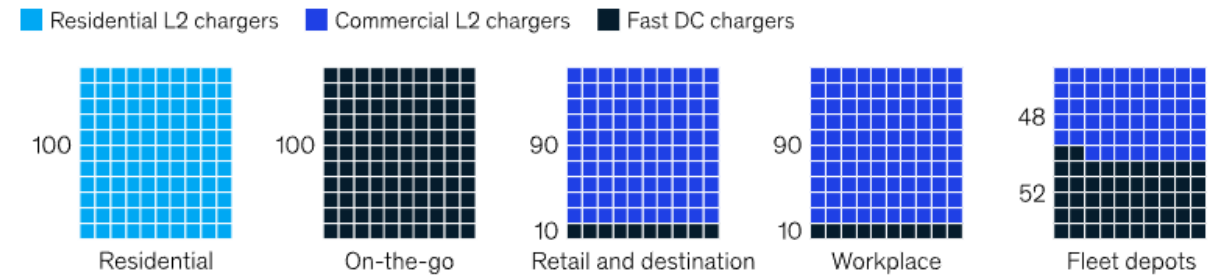
- Operation and maintenance cost
  - electricity consumption and demand charges
  - EVSE network subscription to enable additional features
  - management time
  - billing transaction costs
  - preventative and corrective maintenance on EVSE unit
  - repairs (scheduled and unscheduled).

# Level 2 and Level 3 Deployments

- Level 2 appropriate for longer timeline (overnight, during workday) charging
  - By 2030 will be predominantly for residential and workplace installations
- Level 3 provides faster charging
  - Best application for locations where vehicles need to be charged quickly - on-the-go and some retail/destination locations
  - Also expected to be over half of the fleet depot deployments by 2030

The need for fast chargers varies considerably by use case.

Distribution of chargers in 2030 by use case and technology,<sup>1</sup> %

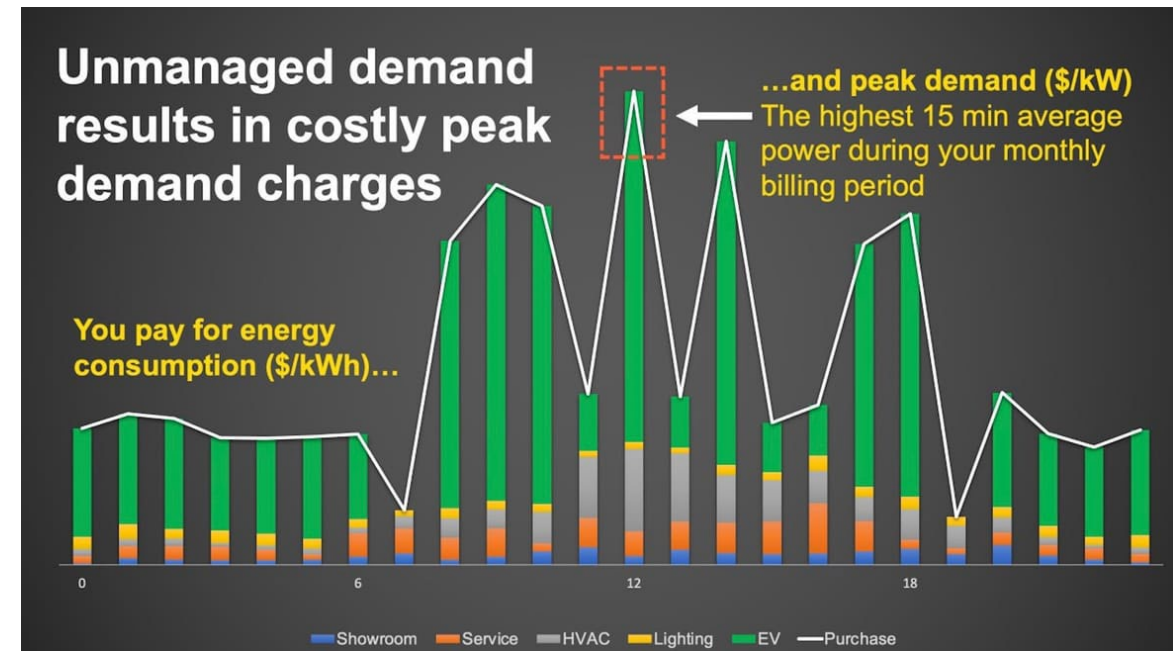


<sup>1</sup> Based on a scenario where zero-emissions vehicles (battery-electric vehicles, plug-in hybrid electric vehicles, fuel-cell electric vehicles) account for half the vehicles sold in the United States in 2030, in line with a federal target.  
Source: McKinsey Center for Future Mobility

Source: <https://www.mckinsey.com/industries/public-and-social-sector/our-insights/building-the-electric-vehicle-charging-infrastructure-america-needs>

# EV Chargers and Impact on Facility Power

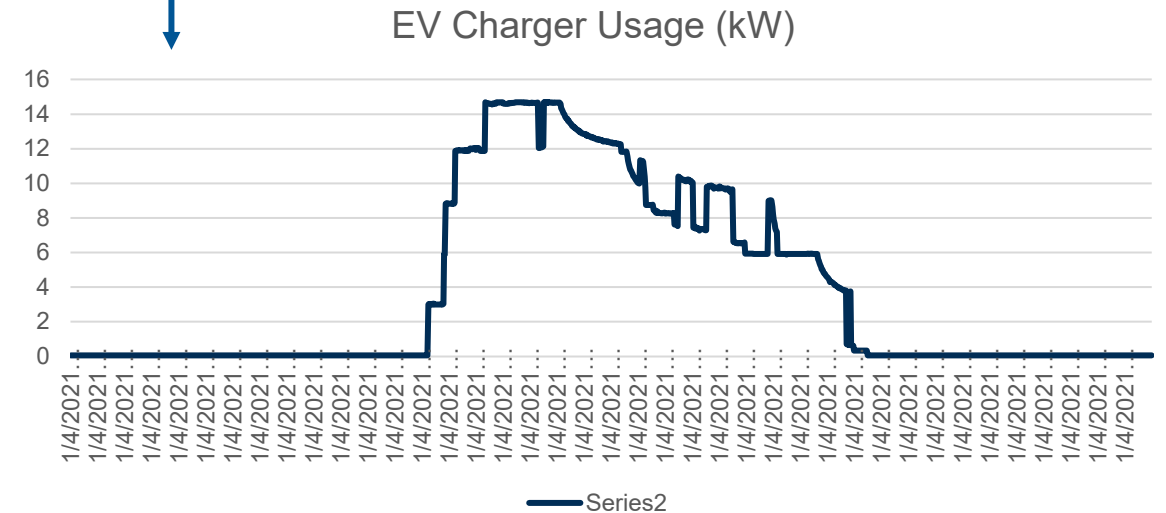
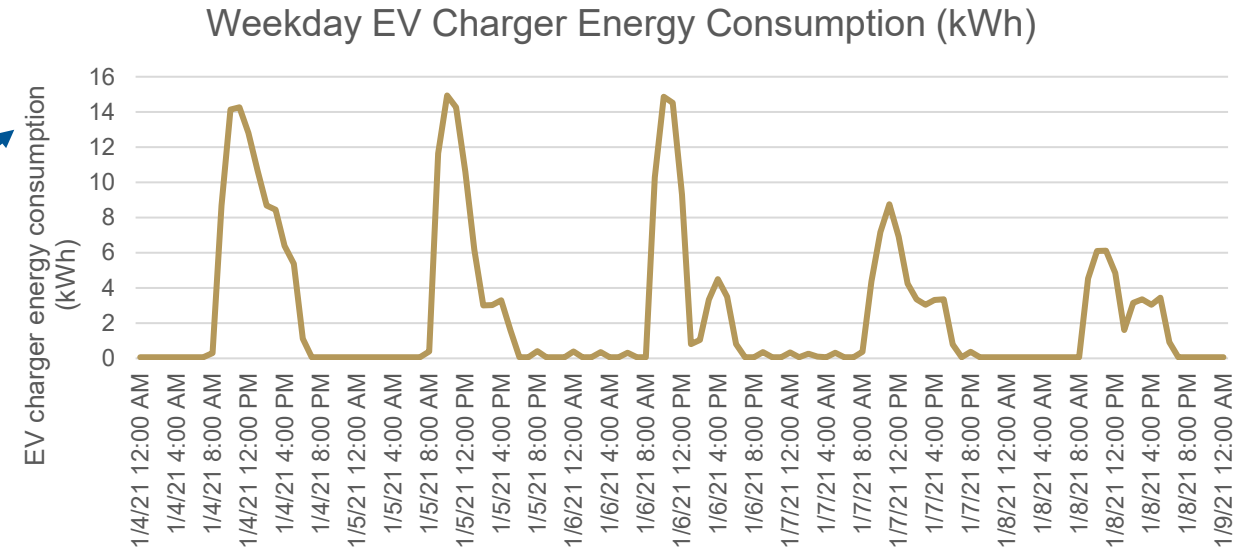
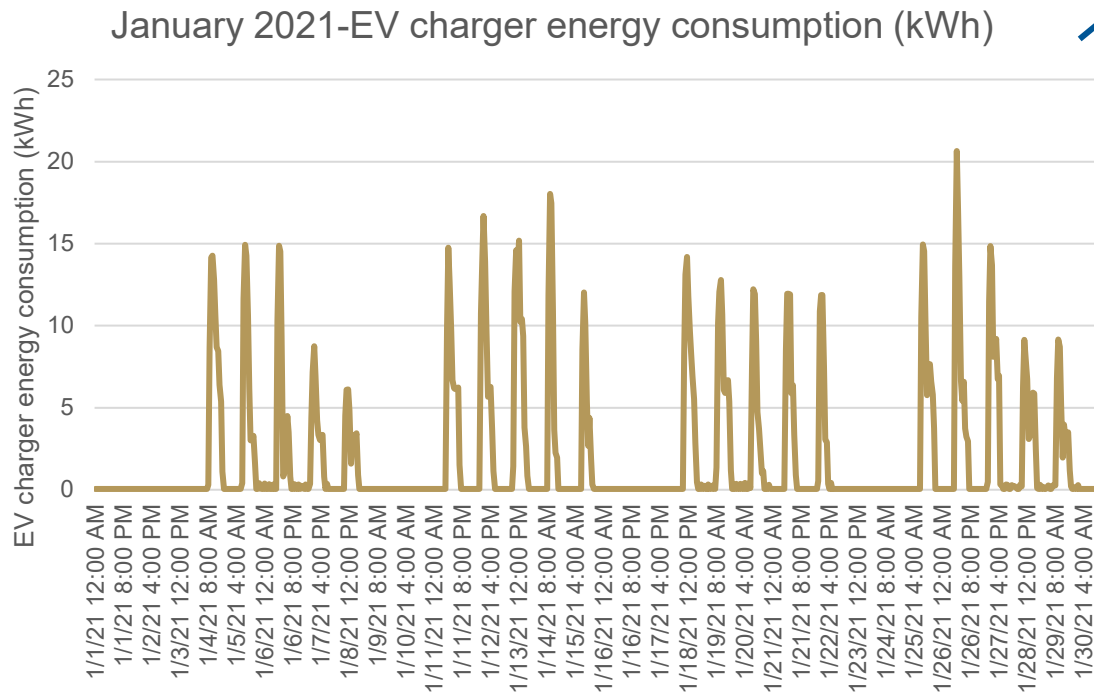
- Electricity usage is measured on:
  - Consumption (kWh): Amount of energy utilized by a facility during a billing cycle
  - Demand (kW): Peak amount of energy utilized during a billing cycle
  - Time-of-use (TOU) plans separate these out by different time periods (e.g., Weekdays noon – 5 pm for high peak period)
- Electricity costs associated with the usage depending on factors including your electric distribution company, supplier (for deregulated states), and tariff schedule
- **EV Charging can have a significant impact on both consumption and demand, with corresponding cost impacts to the host facility**



Graphic source: <https://www.canarymedia.com/articles/ev-charging/helping-auto-dealers-learn-to-love-evs>

# EV Charging Example: Melink Corporate HQ2

- Constant 3.3 kW power draw until vehicle is fully charged



# Mitigating Impact of EV Charging on Facility Power

- Utilize intelligent EV charging management systems
  - Grid-tied / grid-aware controllers to manage EV charging to mitigate demand based on tariff schedules and facility usage
  - Goal: Demand and cost containment
- Adding energy storage system (ESS)
  - Battery-based ESS to enable rapid charging and to mitigate demand impacts of EV charging
  - Additional ways to utilize ESS for facility optimization including facility demand management, TOU/arbitrage, demand response, and ancillary services including frequency regulation
  - Goal: Cost containment and revenue generation
- EV Charging installation location further contributes to variability
  - Fleet EV charging generally has more predictability
  - Publicly accessible EV charging has more variability (e.g., retail vs. office with different time of day and usage patterns)

# Grid Tied EV Charging + Storage

- Building Blocks:
  - ESS:
    - Residential sized ESS (10 kW | 20 kWh)
    - Small commercial sized ESS (30 kW | 65 kWh)
    - Plus larger sized system options
  - EV Chargers
    - Level 2 chargers
    - Level 3 chargers



# Energy Storage System Option Examples



## Small Commercial System

- Homegrid Power Bloc
- Multiple configurations from 9 to 45 kW and up to 153 kWh system in 8'x4' footprint
- Supports single and 3 phase power applications
- Fully UL certified solution
- Equipment-only costing of around \$65k-\$70k for typical system, plus installation, etc.



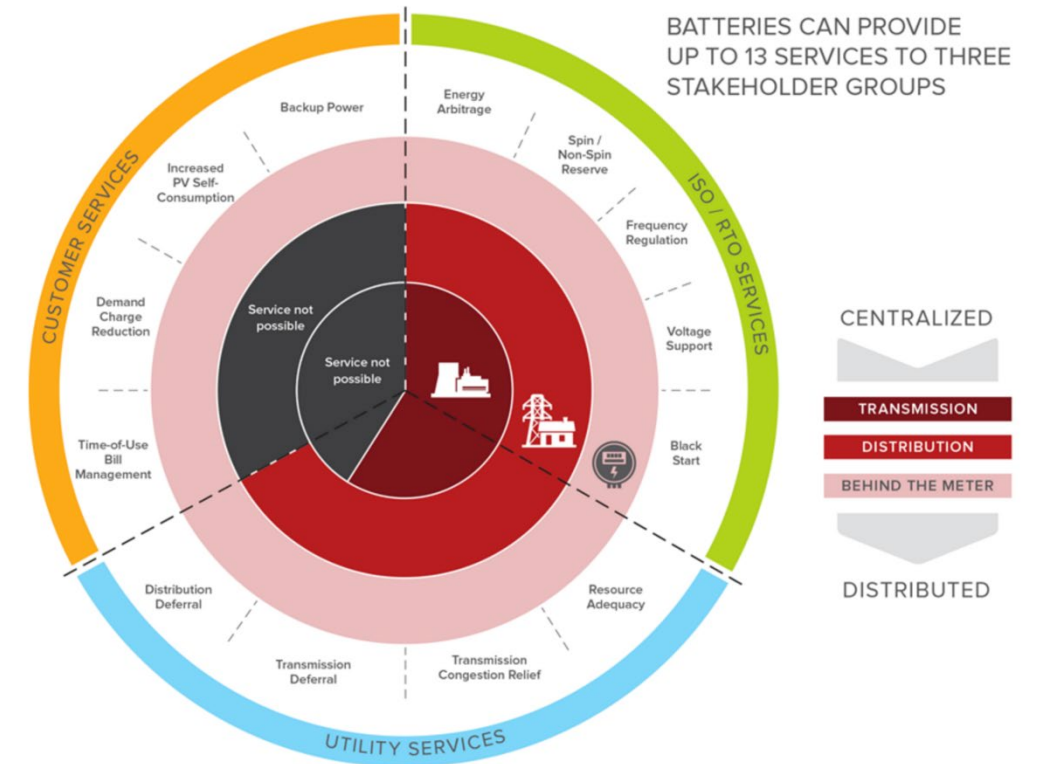
## Medium Commercial System

- Energypart L180462
- Multiple configurations from 30 to 180 kW and up to 462 kWh system in 10'x8' footprint
- Generally 3-phase, 480VAC power
- Fully UL certified solution
- Equipment-only costing of around \$70k for small systems; up to \$280k for largest configuration, plus installation, etc.
- Larger systems in 20' and 40' containerized footprint



# Energy Storage Applications

- Cost savings depends on utility and tariff structure and includes:
  - Demand charge reduction
  - Time of use bill reduction
  - Energy arbitrage (charge during nighttime and low prices, discharge when prices are higher)
  - Etc.
- Revenue generation depends on utility and region (E.g., RTO such as PJM or MISO)
  - Demand response
  - Frequency regulation
  - Reserve markets (ancillary services)
- Resiliency and Power Quality
  - ESS provides greatest benefit when there are power quality issues and/or when there is regular grid outages
  - E.g., islanded solar+storage for critical load in long duration outages such as CA Public Safety Power Shutoff events



# Other Considerations

- EV Charging
  - EV charging can increase the electricity usage
  - EV charging infrastructure can be installed at the same time as solar
  - Can consider installation of even small carport solar to highlight solar and EV charging at e.g., prime parking locations
- Energy Storage
  - Deployed for multiple benefits including: demand management, offset of EV charging demand impacts, revenue streams (in markets such as PJM), and resiliency for critical load
- Microgrid
  - Combination of solar, ESS, and backup generation can be combined into a comprehensive microgrid

# EV Charging Deployment Costs

- Equipment cost is only part of the cost
- Installation costs include:
  - Engineering
  - Permitting
  - Electrical work
  - Civil work
  - Potential transformer and facility upgrades
- Operations costs include:
  - Software costs
  - Cellular network connectivity costs (unless using existing facility WiFi or ethernet, or non-networked)
  - Regular O&M services

	Level 2 Home	Level 2 Parking Garage	Level 2 Curb-side	DC Fast Charging	Description/Key Assumptions
Charge station hardware	\$450-\$1,000	\$1,500-\$2,500	\$1,500-\$3,000	\$12,000-\$35,000	
Electrician Materials	\$50-\$150	\$210-\$510	\$150-\$300	\$300-\$600	<ul style="list-style-type: none"> <li>• \$1.50-2.50/ft for conduit and wire, plus misc other materials</li> <li>• \$50-80/hour (per dist?)</li> </ul>
Electrician Labor	\$100-\$350	\$1,240-\$2,940	\$800-\$1,500	\$1,600-\$3,000	<ul style="list-style-type: none"> <li>• \$500-1000 if new breaker is required</li> <li>• Assume 2x electrical cost for level 3</li> </ul>
Other Materials		\$50-\$100	\$50-\$150	\$100-\$400	<ul style="list-style-type: none"> <li>• \$25-100/ft for trenching/boring—depends on surface, soil, and underground complexity</li> <li>• Mounting, signage, protection, and restoration also included here, but don't usually contribute more than a few hundred dollars</li> </ul>
Other Labor		\$250-\$750	\$2,500-\$7,500	\$5,000-\$15,000	
Transformer	NA	NA	NA	\$10,000-\$25,000	<ul style="list-style-type: none"> <li>• 480V transformer installed by utility</li> </ul>
Mobilization	\$50-\$200	\$250-\$500	\$250-\$500	\$600-\$1,200	<ul style="list-style-type: none"> <li>• Home: 1-3 hours of electrician time for a home installation</li> <li>• Public: \$250-500 of time for 1-2 electricians and other labor. We found that the work could usually be completed in a single visit from each contractor.</li> </ul>
Permitting	\$0-\$100	\$50-\$200	\$50-\$200	\$50-\$200	<ul style="list-style-type: none"> <li>• Varies city to city, often a flat fee for one or several stations</li> </ul>

<https://www.ohmhomenow.com/electric-vehicles/ev-charging-station-cost/>

# Example EV Charging Deployment

- If facility is not public facing, revenue collection for EV charging usage not likely a strong consideration
  - If public facing, then revenue collection for EV charging is typically required, slightly higher cost for chargers
- Level 2 chargers for employees and customers
  - Installed cost of \$10k-\$12k per pedestal (single pedestal services 2 cars)
  - Each pedestal adds as much as 10-15 kW demand impact to facility usage when charging vehicles
- Level 3 chargers for vendors and delivery vehicles
  - Installed cost of ~\$60k-\$70k per pedestal (single pedestal services 1 vehicle)
  - Each pedestal adds as much as 50 kW demand impact to facility usage when charging vehicles
- Offset demand impact with Energy Storage System

# Rebates and Incentives for EV Charging

- State and Local:
  - Some states and local municipalities have grant or other incentives for EV charging deployments
- Utility:
  - Many utilities have rebate programs for EV charging deployments
  - Options for special rate plans (tariffs) for EV charging, particularly for home EV charging (e.g., lower nighttime rate to incentive overnight charging)
- Federal:
  - Federal tax credits (investment tax credit) of 30% of EV charger costs with maximum \$30,000 credit for commercial installations
  - Higher tax credits possible when pairing EV charging with e.g., solar and energy storage deployments
- Some incentives require e.g., public access to EV charging

The screenshot displays the Toledo Edison website's 'Incentives & Programs' page. The page is titled 'Learn about electric vehicles, fuel savings and charging.' and features several key sections:

- View Available Models:** A section with a photo of a silver SUV and a button labeled 'Explore EV Models'. Text below reads: 'Explore available models and find the All-Electric or Plug-in Hybrid Electric Vehicle model that fits your lifestyle.'
- Calculate Fuel Cost Savings & Charge Time:** A section with a photo of a green car and a bar chart comparing monthly costs. The bar chart shows a monthly cost of \$91 for a gas vehicle and \$19 for an EV. A button labeled 'Savings & Charge Time' is present.
- Time-Varying Rate Program:** A section with a photo of an EV charging station and a button labeled 'Program Details'. Text below reads: 'Residential customers enrolled in the Time-Varying Rate offer can save on charging costs by charging their EV at nights and on weekends.'
- EV Incentives & Tax Credits:** A section with a photo of a silver car and a button labeled 'View available incentives'. Text below reads: 'You may be eligible for various incentives for the purchase of an electric vehicle, charging equipment and rate programs.' It also features an IRS logo and text: 'Federal Tax Credit Program', '\$30,000 credit for new EVs', and '\$7,500 credit for used EVs'.

# “Standard Offers” For Solar + EV Charging + ESS Options

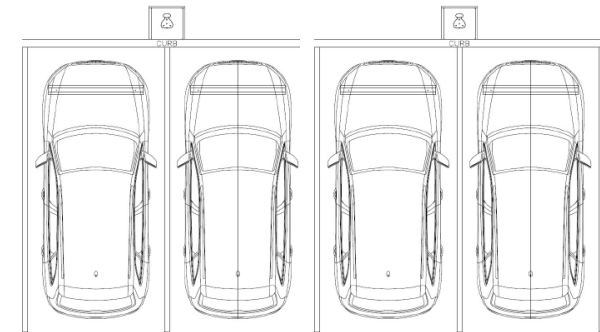
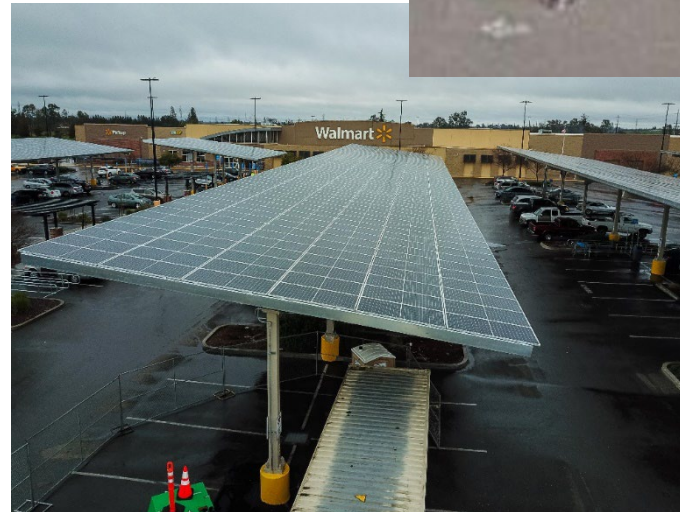
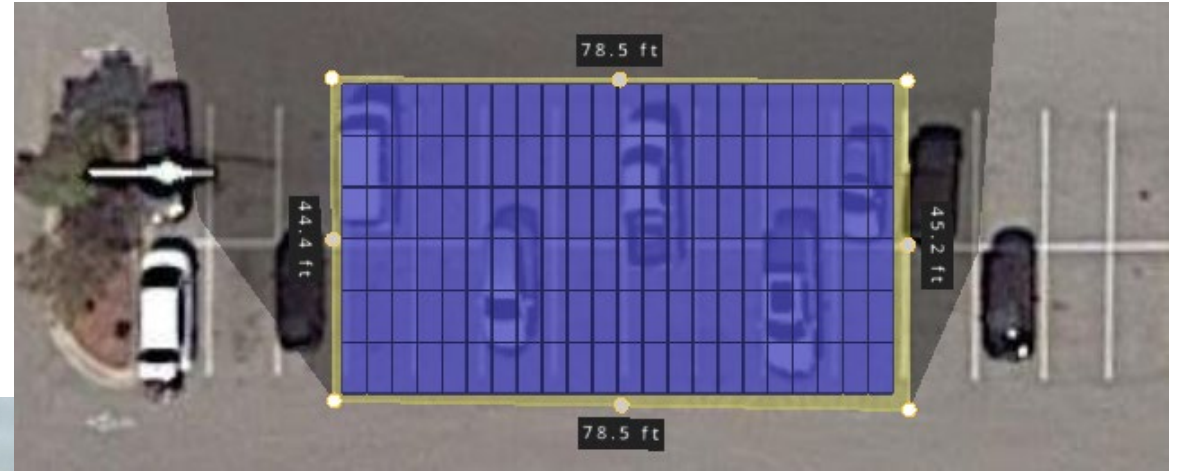
# System Options

Tier	EV Charging Components	Solar Components	Estimated Cost
Bronze Roof	2 Level 2 charger capacity	20 kWdc rooftop solar	\$94,000
Bronze Carport	2 Level 2 charger capacity	20 kWdc carport solar	\$100,000
Silver Roof	4 Level 2 charger capacity	60 kWdc rooftop solar	\$259,000
Silver Carport	4 Level 2 charger capacity	60 kWdc carport solar	\$309,000
Gold Roof	6 Level 2 charger capacity	100 kWdc rooftop solar	\$415,000
Gold Carport	6 Level 2 charger capacity	100 kWdc carport solar	\$498,000

- Includes all equipment and estimated installation
- EV charging includes non-networked Level 2 EV chargers with credit card capability
  - Upgrade to ChargePoint with app is Basic EV Charging-Only System: Single dual-vehicle level 2 charger is \$2k/dispenser
  - Option to add Level 3 chargers
- Option to add Energy Storage with sizing based on site usage and value proposition

# Example: Silver Carport

- Solar:
  - 60 kWdc carport canopy solar
  - Covers ~16 parking spots
- EV charging:
  - Dual pedestal Level 2 charger with 2 dispensers each (capable of charging 4 vehicles at the same time)
  - Mounted underneath canopy





# About Enerlogics

# Enerlogics Overview

- **Enerlogics Networks, Inc.** (“Enerlogics”) brings industry-leading expertise in energy solutions for commercial, industrial, and institutional clients.
- With industry-leading expertise in solar, energy storage, EV charging, demand response, and energy efficiency program execution, Enerlogics develops cost-effective solutions for clients.
- Founded in 2009, Enerlogics has developed projects and programs across the US including 6 regional campus solar program for Kent State University (OH), C&I energy storage program for Marin Clean Energy (CA), and a solar+storage program for the City of Ann Arbor (MI).
- Enerlogics is based in Youngstown, OH.

# Enerlogics Representative Development Experience



## Brooklyn Solar Project

4 MWdc solar project constructed on a former landfill in Brooklyn, Ohio.



## Penta Career Center

1.3 MWdc ground mount solar project constructed at Penta Career Center in Perrysburg, Ohio.

## Cuyahoga County Rooftop Solar Program

1.4 MWdc multi-site deployment of solar systems on various sites within Cuyahoga County.



## Kent State University

Multi-site deployment for the Kent State University regional campus throughout Eastern Ohio; . 6-campus, 3.4 MWdc solar project that includes both ground mount and rooftop solar

## City of Lakewood Ohio

650 kWdc multi-site deployment of rooftop solar systems on various sites within the City of Lakewood Ohio.



## City of Ann Arbor

Multi-site deployment of solar systems on various sites within the City of Ann Arbor. Up to 4.2 MWdc of solar across all locations including ground mount, rooftop, and floating solar.

## City of Cleveland Heights Ohio

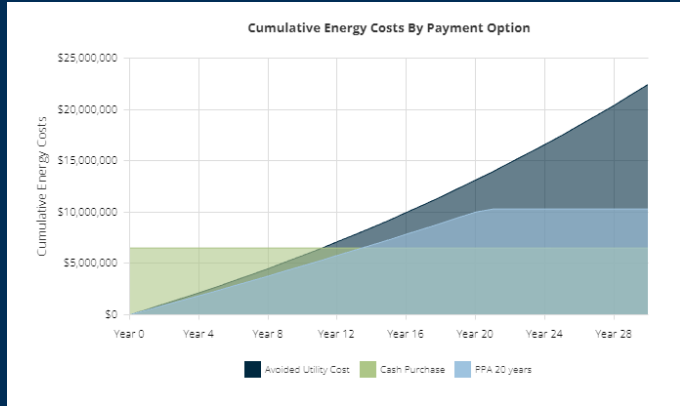
828 kWdc multi-site deployment of rooftop solar systems on various sites within the City of Cleveland Heights Ohio.



## Marin Clean Energy

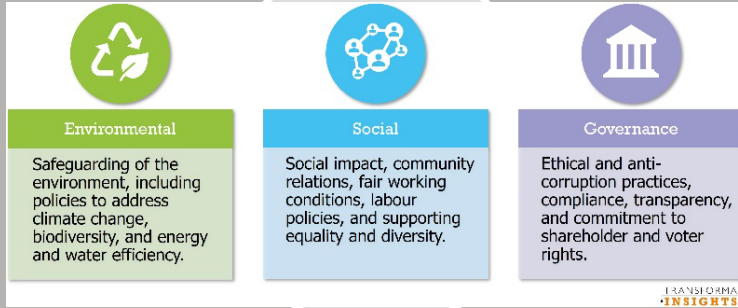
Delivery of the C&I energy storage program to locations throughout MCE's territory.

# Clean Energy Drivers



## Electricity Cost Savings to Combat Rising Electricity Costs

- Utilize lower-cost solar with predictable power costs for next 25+ years



## Achieve sustainability goals

- Use locally-generated solar (and energy storage) to reduce costs and carbon footprint

IRA Investment Tax Credits	Value
Base	30%
Domestic Content	10%
Energy Community	10%
Low Income Community	10% / 20%

*Base with prevailing wage/apprenticeship for projects > 1 Mwac*

*Low-income area at 10%, 20% if providing power to low-income households*

## Leverage tax benefits

- Capture tax benefits of the Inflation Reduction Act (IRA) to reduce delivery costs under both cash purchase and third party financed options

**Benefits of Solar and Energy Storage**

# Typical Project Development Process

Multistep process with full customer engagement throughout



# How we can help

- Enerlogics and Centurion can be your development partner
- Evaluation of your current and future plans
- Coordination of multiple system options including solar, energy storage, and EV charging
  - Sub options on equipment and deployment types
- Cost and benefit analysis
- Full turnkey deployment including installation and operations
- Optional project financing under lease, PPA, PACE, etc.

# Want to know more?

## 🔌 Corporate:

- Visit us on the web at [www.enerlogics.com](http://www.enerlogics.com)
- Call us at 216.362.3000
- Email us at [info@enerlogics.com](mailto:info@enerlogics.com)

## 🔌 Or contact:

Scott Ameduri, President  
Office: 216.362.3000 x303  
[sameduri@enerlogics.com](mailto:sameduri@enerlogics.com)

